

the Section 203 proceeding relating to approval of the proposed merger.

Copies of the filing were served on each of the state commissions that regulate the Applicants' electric rates and each of the Applicants' wholesale customers.

*Comment date:* August 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-18828 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 6901-026 West Virginia]

#### City of New Martinsville, WV; Notice of Availability of Draft Environmental Assessment

July 26, 1995.

A draft environmental assessment (DEA) is available for public review. The DEA is for an application to amend the license for the New Cumberland Hydroelectric Project. The application is to reduce the spillflow requirement at the project. The DEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The New Cumberland Hydroelectric Project is located on the Ohio River in Hancock County, West Virginia and Jefferson County Ohio.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed at the Commission's Reference and Information Center, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426. Copies can also be obtained

by calling the project manager listed below.

Please submit any comments within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Please affix Project No. 6901-026 to all comments. For further information, please contact the project manager, Ms. Monica Maynard, at (202) 219-2652.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-18831 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-597-000, et al.]

#### Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings

July 25, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Natural Gas Pipeline Company

[Docket No. CP95-597-000 of America]

Take notice that on July 3, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois, 60148, filed in Docket No. CP95-597-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a rescheduling of deliveries service provided for The Peoples Gas Light and Coke Company (Peoples), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Natural states that pursuant to a rescheduling of deliveries agreement dated August 3, 1977 between Natural and Peoples (Natural's Rate Schedule X-91), it rescheduled deliveries of up to 1,000,000 Mcf of sales gas sold to Peoples under Natural's Rate Schedule DMQ-1 during the period of March 1 through October 31 of each year and delivered such gas for the account of Peoples to Michigan Wisconsin Pipe Line Company, now known as ANR Pipeline Company (ANR), near Woodstock located in McHenry County, Illinois, at a daily rate of 5,000 Mcf together with an additional volume of gas for compressor fuel equal to five percent (5%) of the volume delivered.

Natural further states that by a letter of Peoples to Natural dated May 22,

1995, Peoples notified Natural that Natural's rescheduling of deliveries service for Peoples under the Agreement and Natural's Rate Schedule X-91 was no longer required. The service, it is said, is performed under the Agreement and Natural's Rate Schedule X-91, authorized in Docket No. CP77-515.

*Comment date:* August 15, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### 2. Equitrans, Inc.

[Docket No. CP95-609-000]

Take notice that on July 11, 1995, Equitrans, Inc. (Equitrans), 3500 Park Lane, Pittsburgh, Pa 15275-1102, filed in Docket No. CP95-609-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to place in service certain facilities to permit the development and operation of additional storage capacity and deliverability at its existing Hunters Cave storage field, Green County, Pennsylvania and to provide incremental firm gas storage service to customers on a non-discriminatory open-access basis, effective immediately upon issuance for use during the 1995-96 winter heating season, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Equitrans states that through storage deliverability restoration activities undertaken pursuant to its Part 157 blanket certificate, the work performed has added 500,000 Mcf of working storage capacity to the Hunters Cave reservoir. Equitrans states further that Commission approval is sought to put the new and reworked wells in service in order to allow Equitrans to use the additional working gas created by these facilities during the 1995-96 winter heating season. Equitrans avers that the use of these facilities this winter would give Equitrans increased reliability and flexibility in operating its system for the benefit of all customers and would allow the storage capacity to be offered to those customers participating in an opening season for service to begin November 1, 1995.

Equitrans states that the incremental storage service would be offered on a non-discriminatory open-access basis pursuant to Part 284, Subpart G of the Commission's Regulations. The service, it is said, would be offered under Equitrans' existing Rate Schedule 115SS.

*Comment date:* August 15, 1995, in accordance with Standard Paragraph F at the end of this notice.